

FILE NOTATIONS

Entered in NID File✓
Location Map Pinned✓
Card Indexed✓

Checked by Chief✓
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10/22/78

Location Inspected

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....✓

Electric Logs (No.)✓

E..... I..... Dual I Lat..... GR-W..... Micro.....

EMC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

January 23, 1978

Attn: Mr. Cleon B. Feight
Director

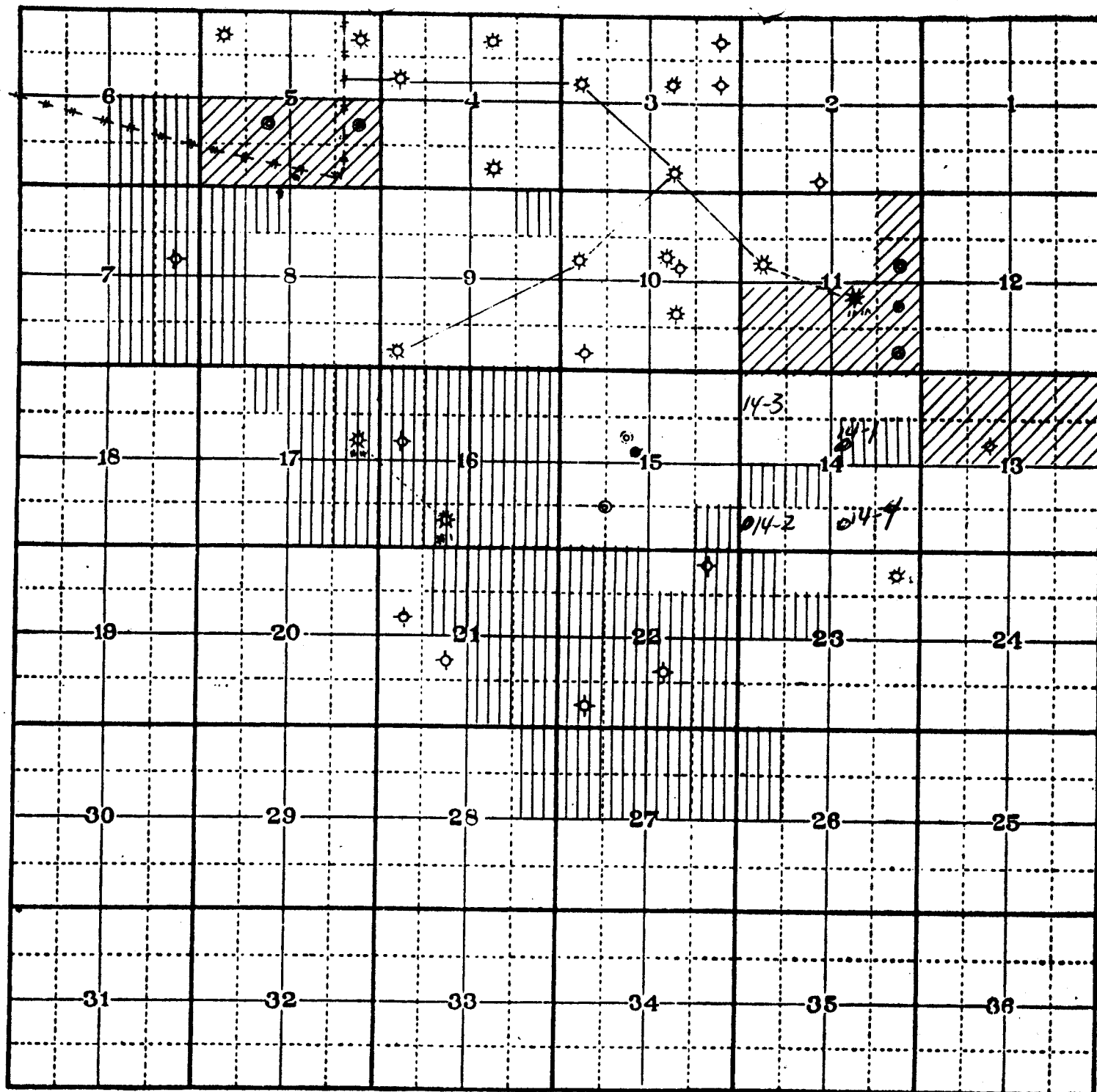
Gentlemen:

In addition to all of the information provided to your office concerning the Nuggett 14-4 Well, the following data is provided:

1. The Bond for this acreage is on file with your office. The Bonding agent is United Pacific Insurance Company. A copy of the original bond is attached.
2. The Surveyor, Mr. John Keough, Moab, Utah is preparing the finalized plats for this application. As soon as they are received by this office, a copy will be provided.

Sincerely,

Dean H. Christensen
Vice President



SYMBOLS----

Township 21S Range 23E

MAP INFORMATION AS OF JAN 15th 1976

Area covered by vertical lines is under lease by ADAK ENERGY CORP

Area covered by diagonal lines is under lease by ADAK ENERGY CORP and has been farmed out to CC Co. for development

Dry Holes *

Oil Wells • Oil and Gas Wells *

Gas Wells *

Abandoned Oil Wells *

Potential locations for possible 1976 drilling activity *

Gas Lines to connect up producing wells to North West Pipe Line Co (Granu Gas Line) to be constructed during 1976 - - - - -

Present gas gathering lines in this field - - - - -

Main 6" gas line North West Pipe Line Co. (Granu Gas Line) ** ** ** **

INITIAL PRODUCTION TESTS

Avak State # 1 SW 1/4 sec 16 21S 23E

480,000 Cu Ft per day (24 hrs) no oil

Adak Federal # 4 NE 1/4 sec 17 21S 23E

998,000 Cu Ft per day (24hrs) no oil

CCCC # 11-1A SE 1/4 sec 11 21S23E

A 12 hour test by Northwest Pipeline Corp rated the well at
373,000 Cu Ft per day and 182.2 barrels of oil per day (24 hrs)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

B O N D

BOND NO. U 989231

KNOW ALL MEN BY THESE PRESENTS,

That
WE: DEAN H. CHRISTENSEN, Managing Partner, CCCo, a Sub-chapter S Corp.,

of
County of: SALT LAKE in the
state of: UTAH

as principal
and UNITED PACIFIC INSURANCE COMPANY

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas, and Mining, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLB&M, GRAND COUNTY, UTAH

Section 23: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$

Section 14: N $\frac{1}{2}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 13: NW $\frac{1}{4}$ SW $\frac{1}{4}$

NOW THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to, the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

*Penal Sum of FIVE THOUSAND AND/NO/100 \$5,000.00 State of Utah

Witness our hands and seals, this 26th day of October, 1977

Dean H. Christensen
DEAN H. CHRISTENSEN

Principal

Witness our hands and seals, this 26th day of October, 1977

UNITED PACIFIC INSURANCE COMPANY

Harold O. Molitor
Harold O. Molitor, ^{SURETY}Attorney-in-Fact

Approved as to form and execution:

ATTORNEY GENERAL

By: _____

Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany this bond) *Blanket Bond - \$25,000 00 Single Well - \$5,000.00

340
2841
2241
399

UNITED PACIFIC INSURANCE COMPANY

HOME OFFICE, TACOMA, WASHINGTON

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, That the UNITED PACIFIC INSURANCE COMPANY, a corporation duly organized under the laws of the State of Washington, does hereby make, constitute and appoint

PHIL J. PURCELL or HAROLD O. MOLITOR or FAWN LINSCHOTEN of SALT LAKE CITY, UTAH-----

its true and lawful Attorney-in-fact, to make execute, seal and deliver for and on its behalf, and as its act and deed

ANY AND ALL BONDS AND UNDERTAKINGS OF SURETYSHIP-----

and to bind the UNITED PACIFIC INSURANCE COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the UNITED PACIFIC INSURANCE COMPANY and sealed and attested by one other of such officers, and hereby ratifies and confirms all that its said Attorney(s)-in-fact may do in pursuance hereof.

This Power of Attorney is granted under and by authority of Section 37A of the By-Laws of UNITED PACIFIC INSURANCE COMPANY which provisions are now in full force and effect, reading as follows:

SECTION 37A - ATTORNEYS-IN-FACT

SECTION 1. The Board of Directors, the President, or any Vice-President or Assistant Vice-President shall have power and authority to: (a) appoint Attorneys-in-fact and to authorize them to execute on behalf of the Company, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (b) to remove any such Attorney-in-fact at any time and revoke the power and authority given to him.

SECTION 2. Attorneys-in-fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof. The corporate seal is not necessary for the validity of any bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof.

This power of attorney is signed and sealed by facsimile under and by authority of the following Resolution adopted by the Board of Directors of UNITED PACIFIC INSURANCE COMPANY at a meeting held on the 26th day of October, 1971, at which a quorum was present, and said Resolution has not been amended or repealed:

"Resolved, that the signatures of such directors and officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN WITNESS WHEREOF, the UNITED PACIFIC INSURANCE COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereto affixed, this 28th day of June, 19 74.

UNITED PACIFIC INSURANCE COMPANY



Morris E. Brown
Executive Vice-President

STATE OF Washington }
COUNTY OF Pierce }

ss.

On this 28th day of June, 19 74, personally appeared MORRIS E. BROWN
Executive

, to me known to be the Vice-President of the UNITED PACIFIC INSURANCE COMPANY, and acknowledged that he executed and attested the foregoing instrument and affixed the seal of said corporation thereto, and that Section 37A, Section 1 and 2 of the By-Laws of said Company and the Resolution, set forth therein, are still in full force

My Commission Expires:

January 15, 19 78



Burtha M. Banagan
Notary Public in and for State of Washington

Residing at Tacoma

I, D. Keith Johnson, Assistant Secretary of the UNITED PACIFIC INSURANCE COMPANY, do hereby certify that the above and foregoing is a true and correct copy of a Power of Attorney executed by said UNITED PACIFIC INSURANCE COMPANY, which is still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Company this 26TH day of OCTOBER, 1977.



D. Keith Johnson
Assistant Secretary

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

January 23, 1978

Attn: Mr. Cleon Feight
Director

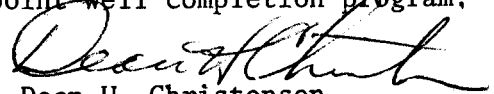
Gentlemen:

Application is herewith made for permit to drill the Nuggett 14-4 well as described in the attached application.

1. Existing Roads: Highway 6-50 is approximately 1500' south of the proposed location.
2. Access Road: A short access road, all on the fee lease will be constructed and utilized.
3. Location of Existing Wells: This location is 2640' from both the Buckhorn-Adak 14-1 Well and the Buckhorn-Nuggett 14-2 well sites. The Paulsen (Mezzo-Smith#2) Well located in Section 23, T21S, R23E, Grand County, Utah is approximately 2022' SE of this proposed location. The Paulsen Well has been completed in a zone 847'-863', with a TD of 874'. This proposed location will not be completed in the zone which correlates on the IES and Density Logs to the Paulsen Well. All other zones of opportunity will be tested and produced from in this test.
4. Lateral Roads: The I-70 Freeway runs North of this location and State 6-50 is south.
5. Location of Tank Batteries: In the event of Commercial Production, the exact location will be determined.
6. Fresh Water Source: The Colorado River is approximately 6 miles east-south-east from this location.
7. Waste Disposal: Liquid and solid waste will be disposed of by burying in the reserve pits at the location.
8. Location of Camp: Not Required.
9. Location of Air-strip: Not Required, however, a 2300 ft strip is located just south of the Town of Cisco.
10. Rig Layout: See Attached plat.

12-Point Program
14-4 Well
Section 14, T21S, R23E
Grand County, Utah

11. Surface Restoration: Consistant with applicable contract with the fee mineral owner.
12. Other Information: See attached 7 point well completion program,



Dean H. Christensen
General Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2241' West of the East Line, 990' north of the South
Line, Section 14, T21S, R23E SLB&M
within 50' SW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Cisco, Utah 1 Mile to the East

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

260'

16. NO. OF ACRES IN LEASE

340

17. NO. OF ACRES ASSIGNED
TO THIS WELL

as necessary

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

1350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4350' gr

22. APPROX. DATE WORK WILL START*

March 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 1/2"	8 5/8"	26.5#	180'	Cemented back to surface
6 3/4"	5 1/2"	14#	TD	Cemented 150' above highest Hydrocarbon zone encountered.

SURFACE

520

728

808

948

1267

MANCOS SHALE

Dakota

Buckhorn

Brushy Basin

Salt Wash

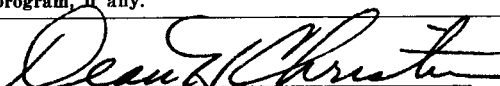
Entrada

See Attached Exhibits: 7 Point Program
12 Point Program
Well Spacing Acknowledgement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Vice President

DATE

1/23/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

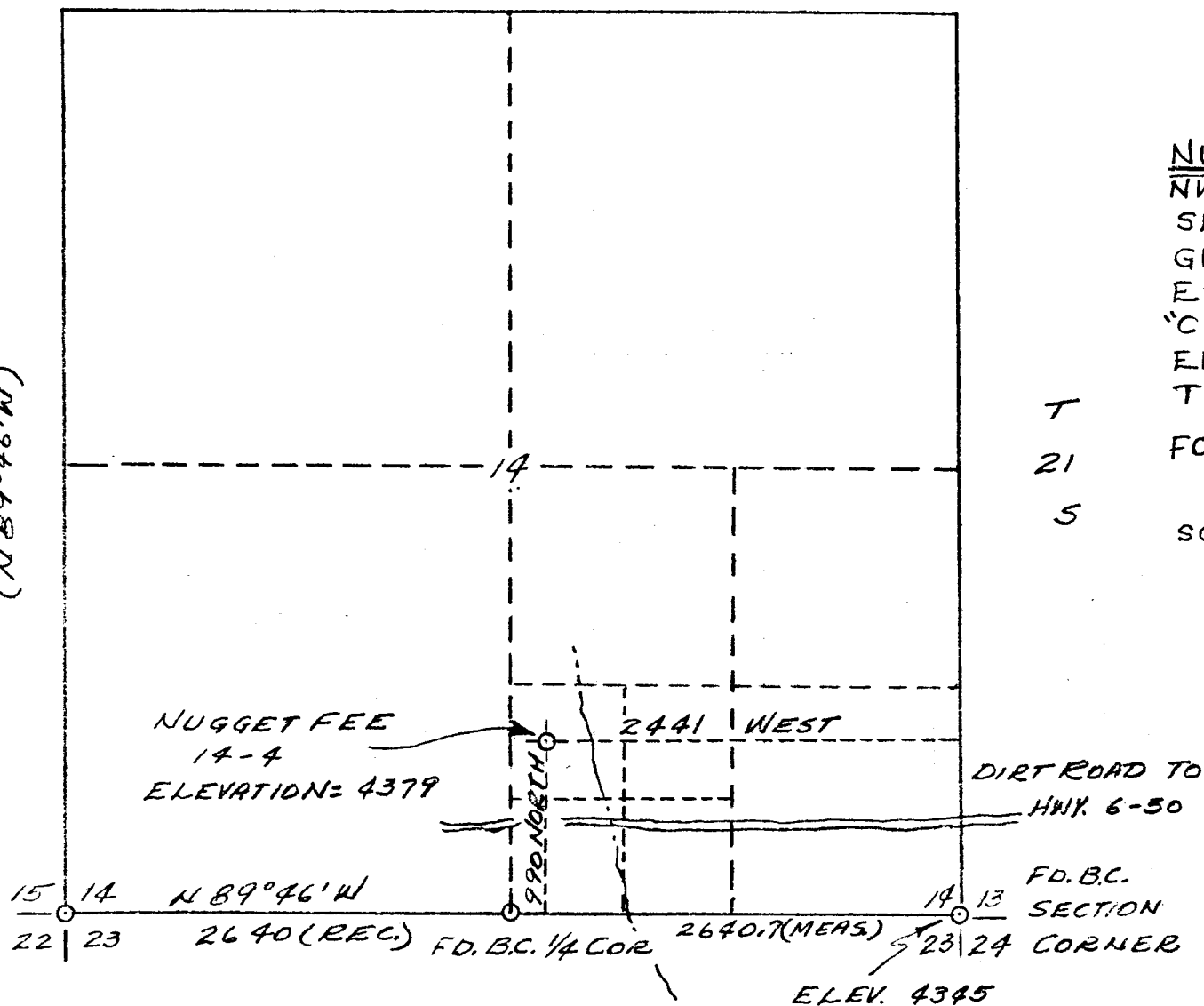
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

File

BEARINGS FROM SOUTHLINE
OF SW 1/4 SEC. 14
(NB 9° 46' N)



NUGGET FEE 14-4
NW $\frac{1}{4}$, SW $\frac{1}{4}$, SE $\frac{1}{4}$,
SEC. 14, T21S, R23E, S.1.B & M.
GRAND COUNTY, UTAH
ELEV. FROM U.S.G.S. TOPO. QUAD.
"CISCO, UTAH" (4345 @ SE COR. S. 14)
ELEVATIONS BY VERT. ANGLES
TRANSIT & E.D.M. SURVEY

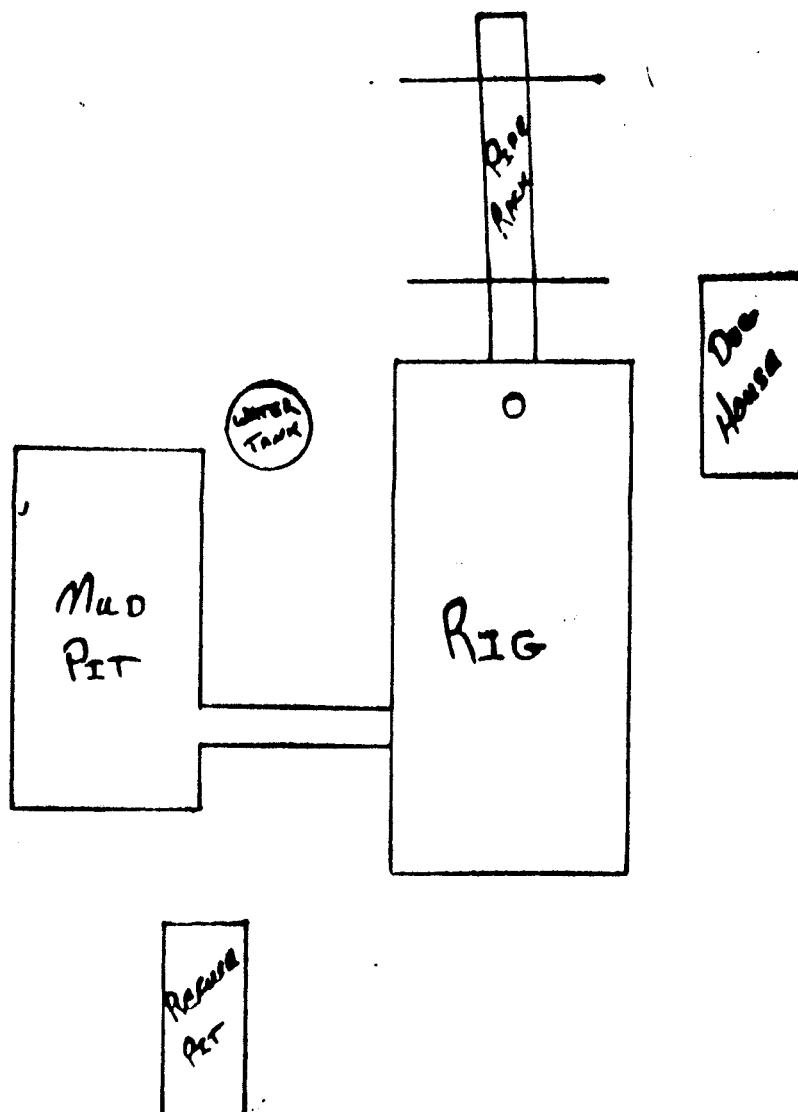
FOR: C.C.Co.
FEB. 2, 1978

SCALE ~ 1" = 1000'

John E. Keogh
UTAH REG. L.S. N° 1963



Tankers



WELL LOCATION PLAT

7 Point Well Completion Program
Nuggett 14-4 Well
Section 14
T21S, R23E, Grand County, Utah

1. Casing:

Operator will set and cement to the surface, 180' of J-55 8 5/8" surface casing into the calcareous zone of the Mancos shale. A production string of 5 1/2" casing will be run to total depth, cemented thru the pay zones as defined from the log data.

2. Casing Head and Flanges:

A Larkin wellhead or similar make, will be installed on the 5 1/2" casing. The complete head is a S-W type 5 1/2"-2 3/8". The 8 5/8" surface casing will be flanged to receive a BOP and Rotating head.

3. Intermediate Casing:

Not Required

4. Blowout Preventer:

Drilling Contractor will install a Regan Tomous BOP or Equivalent. The Regan BOP is a gas operated bag type tested to 6000#. Two 2" fill and kill lines will be stubbed into the 8 5/8" surface casing.

5. Auxilliary Equipment:

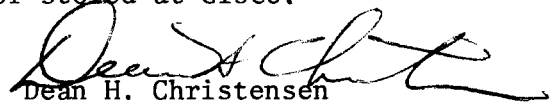
A 3 1/2" sub well with a 2" valve outlet will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure:

The operator will be prepared to handle pressures up to 800#.

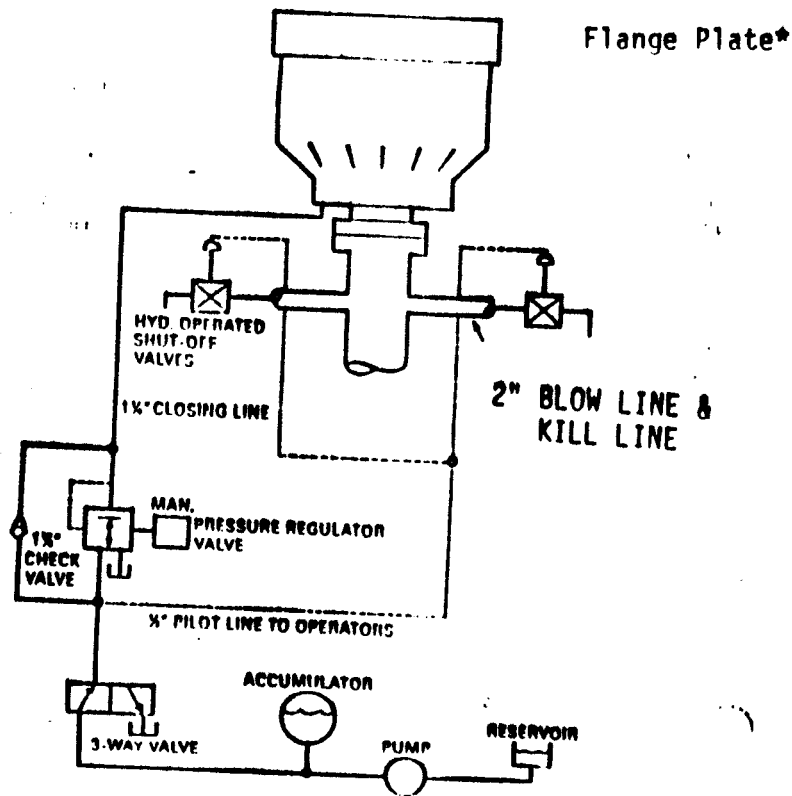
7. Drilling Fluids:

The Operator will drill the surface hole with gel based drilling mud. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered. At such time, weighted salt base polymer will be utilized to drill the balance of the hole. Operator will have approximately 200 barrels of 10.5# fluid on hand or stored at Cisco.


Dean H. Christensen
CCCo

A GRANT ROTATING HEAD WILL BE
BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE
ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date:

Jan. 24-

Operator:

CCC.

Well No:

Suggell 14-4

Location:

Sec. 14

T. 21S

R. 23E

County: David

File Prepared:

/

Entered on N.I.D.:

/

Card Indexed:

/

Completion Sheet:

/

API NUMBER:

13-019-30423

CHECKED BY:

Administrative Assistant

Remarks:

Petroleum Engineer

Remarks:

Director

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

OK Filed

Survey Plat Required:

OK

Order No.

102-5 ☒

Surface Casing Change
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In

Unit ☐

Other:

☒ Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

January 25, 1978

J.L.

CCCO.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: Well No. Nuggett 14-4
Sec. 14, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. However, approval shall be contingent upon this Division receiving a surveyor's plat of the proposed location prior to commencement of spudding operations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30423.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

*Previously submitted
O.K.
Many complete
in same
formation
but the
is
Pattern well*



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 4, 1978

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: Well locations on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedures, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

CCCo.
Page 2

Well No. Adak Federal 5-A
Sec. 7, T.21S, R. 23E
Grand County, Utah
November 1977-June 1978

Cookie Gov't 11-2
Sec. 11, T. 21S, R. 23E
Grand County, Utah
March 1976-June 1978

Federal 26-2
Sec. 26, T. 20S, R. 21E
Grand County, Utah
May 1977-June 1978

Well No. Nuggett #14-4
Sec. 14, T. 21S, R. 23E
Grand County, Utah
January 1978-June 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 43-2386-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee lease</u>	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME _____	
3. NAME OF OPERATOR <u>CCO</u>		7. UNIT AGREEMENT NAME _____	
4. ADDRESS OF OPERATOR <u>3964 So State St, Salt Lake City, Utah 84107</u>		8. FARM OR LEASE NAME _____	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990 N. S. & 24th West of East</u> At top prod. interval reported below <u>Salt Lake City</u> At total depth <u>Salt Lake City</u>		9. WELL NO. <u>Nug. H. Fee No. 1</u>	
10. FIELD AND POOL, OR WILDCAT <u>CISCO</u>		10. FIELD AND POOL, OR WILDCAT <u>CISCO</u>	
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <u>Sec 14 T21S, R23E</u>		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <u>Sec 14 T21S, R23E</u>	
12. PERMIT NO. <u>43-09-30423</u>		12. COUNTY OR PARISH <u>Grand</u>	
13. DATE ISSUED <u>10/15/78</u>		13. STATE <u>Utah</u>	
14. DATE SPUDDED <u>Oct 10, 78</u>	15. DATE T.D. REACHED <u>10/15/78</u>	16. DATE COMPL. (Ready to prod.) <u>10/22/78</u>	17. ELEVATIONS (OF, RES. RT. OR, ETC.) <u>4350'</u>
18. TOTAL DEPTH, MD & TVD <u>1360'</u>	19. PLUG BACK T.D., MD & TVD <u>1140'</u>	20. IF MULTIPLE COMPL., HOW MANY* <u>1</u>	21. INTERVALS DRILLED BY <u>Rotary</u>
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1090-1104 Salt Wash</u>			23. WAS DIRECTIONAL SURVEY MADE <u>No</u>
24. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES, Density</u>			25. WAS WELL CORRED <u>No</u>
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>7"</u>	<u>23.5</u>	<u>196</u>	<u>8 5/8"</u>
<u>4 1/2"</u>	<u>9.5</u>	<u>1360'</u>	<u>6 1/4"</u>
27. CEMENTING RECORD			
AMOUNT PULLED			
<u>70 Surface</u>			
<u>70 Surface</u>			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>None</u>			
30. PERFORATION RECORD (Interval, size and number)			
<u>1096-1102</u>			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>1095-1104</u>		<u>1500 gal MSF / 100 gal mud</u>	
		<u>Whorls fluids used</u>	
		<u>ZONE emulsified</u>	
32. PRODUCTION			
DATE FIRST PRODUCTION <u>None</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing / Casing Saver</u>	
WELL STATUS (Producing or shut-in) <u>Shut-in oil well</u>			
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Dean A. Hunt</u>		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown), for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	540	545	NO production
Ced Mt.	645	670	NO production
Morrison	928	970	NO production
Salt Wash	1095	1104	OIL
Summerville	1160	1180	Tite, No Production
Entrada	1270	1360	H2S water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Manco	468	3882'50
Dakota	510	3840
Ced Mt.	645	3705
Morrison	920	3430
Salt Wash	1095	3255
Entrada	1260	3090



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

February 9, 1979

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CC CO.
3964 South State St.
Salt Lake City, Utah 84107

Re: Well No. Nuggett 14-4
Sec. 14, T. 21S, R. 23E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

November 19, 1979

C. C. Company
3964 S. State St.
Salt Lake City, Utah 84107

RE: Well No. Nuggett 14-4
Sec. 14, T. 21S, R. 23E,
Grand County, Utah
SECOND NOTICE.

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

A handwritten signature in cursive script that reads "Debbie Beauregard".
DEBBIE BEAUREGARD
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(On instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>Free lease</u>
2. NAME OF OPERATOR <u>CCCO</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2241' FEL & 990' FSL, SW SE</u>		8. FARM OR LEASE NAME
14. PERMIT NO. <u>43-019-30423</u>		9. WELL NO. <u>Nuggett 14-4</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4350' GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, 21S, 23E</u>
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Shut-in; will send in well completion report

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

CERTIFIED RETURN RECEIPT REQUESTED

P-402-457-101

Mr. Dean Christensen

Adak Energy Corporation

C.C. Company

3161 S. 300 E.

Salt Lake City, Utah 84107

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Forestry Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth

J.R. Baza

Well File

C.C. Company

9686T

State 16-3, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well was suppose to be plugged and abandoned on 7-8-80, however, no marker was set or surface rehabilitation work completed. The lack of a marker is a violation of Rule D-4 as stated above and the open reserve pit and other site damage is a violation of Rule C-17-Pollution and Surface Damage. Set the surface marker and complete the surface rehabilitation.

Buckhorn Nuggett 14-2, 14-22, 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

According to our records, the 14-22 is plugged, the 14-22B is temporarily abandoned awaiting plugging, and the 14-2 is shut-in. The on site inspection indicates that the 14-2 and 14-22B are in violation of Rule C-7-Identification as stated above and the 14-22 is in violation of Rule D-4-Markers for Abandoned Wells as stated above. In addition the whole site of the three wells is covered by open pits and trash. Also, the large wellhead to the south is leaking fluids over the site. These are all violations of Rule C-17-Pollution and Surface Damage as stated above regarding surface rehabilitation, In addition the trash and pits represent visual pollution at this close proximity to I-70 (approx. 200 feet) and the well fluids are at no time to be allowed to escape over adjacent lands or into streams. These wells must be marked or identified according to status, the surface rehabilitation and cleaning work completed and the leak from the large wellhead stopped.

Shumay 23-1, T21S, R.23E, Sec.23, Grand County, Utah.

C.C. Company, (Operator) - This well is a shut in gas well and currently lack legal identification a violation of Rule C-7-Identification as stated above. The well head is also leaking gas and has abundant brush near the well constituting a fire hazard which is a violation of Rule C-14-Fire Hazards on Surface. The rule further states that all rubbish and debris that might constitute a fire hazard shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well must be identified, the leak stopped and in the spring, the brush removed.

✓Nuggett 14-4, T.21S, R.23E, Sec.14, Grand County, Utah.

C.C. Company, (Operator) - This well is currently shut in, however, this well lacks legal identification. This is a violation of Rule C-7-Identification as stated above. Therefore, properly stake legal identification.

Petro X 30-1, T.21S, R.24E, Sec.30, Grand County, Utah.

C.C. Company, (Operator) - This well must be properly plugged, marked, cleaned and rehabilitated as per my letter dated September 17, 1984 (enclosed).

State Buckhorn-Adak 14-1, T.21S, R.23E, Sec.14, Grand County.

C.C. Company, (Operator) - This well lacks legal identification and has an unpainted tank within 50 feet of the freeway, I-70. Rule C-7-Identification indicates that every producible well shall be identified by a sign posted in conspicuous place near the well. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township and range. A lease in such a close proximity to public view must be kept up to visually appealing standards by painting the tank and any other facilities the appropriate desert colors.

State Buckhorn-Adak 14-1D, T.21S, R.23E, Sec.14, Grand County.

C.C. Company, (Operator) - This well was suppose to have been plugged and abandoned in May of 1978, however, the well has not yet been plugged at the surface or marked. Rule D-4-Markers for Abandoned Wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of the lease. The surface marker must then be set in a ten (10) sack surface plug.

Petro X 16-1, T21S, R.23E, Sec.16, Grand County.

C.C. Company, (Operator) - All valves on this well are open and in line with the flow of gas, however the meter is temporarily disconnected and thus not measuring on site any possible production recharging or loss in regards to this well. If the gas from this well is measured elsewhere, please indicate where so that it may be verified. If not, the well valves should be shut-in or the meter put into proper service. Unmeasured production is a violation of the Division of Oil, Gas and Mining Rules and Regulations (January 1, 1982 revision, page 49).

State 16-2, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well lacks legal identification as stated above in Rule C-7-Identification and has an open reserve pit. Also, gas is bubbling from the wellhead. The bubbling gas is a violation of Rule C-14-Fire Hazards on Surface which states that all waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard. The reserve pit is a violation of Rule C-17-Pollution and Surface Damage where the reserve pit should be filled and rehabilitated once drilling has been completed. Control the gas leak, properly identify the well, and fill and rehabilitate the reserve pit and surrounding area.

Jim T
2-13-2001

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT UID OIL & GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH		WELL DATA		WELL HISTORY		WELL ACTIVITY	
WELL NAME	NUGGETT 14-4	API NUMBER	4301930423	WELL TYPE	OW	WELL STATUS	P
OPERATOR	C C CO	ACCOUNT	N1460	ALT ADDRESS FLAG	#	FIRST PRODUCTION	
FIELD NAME	GREATER CISCO	FIELD NUMBER	205			LA / PA DATE	

WELL LOCATION:		CONFIDENTIAL FLAG		LEASE NUMBER			
SURF LOCATION	0990 FSL 2241 FEL	CONFIDENTIAL DATE		CONFIDENTIAL DATE		LEASE NUMBER	FEE
Q S T R M	SWSE 14 21.0 S 23.0 E S	DIRECTIONAL / HORIZONTAL		MINERAL LEASE TYPE	4		
COUNTY	GRAND	HORIZONTAL LATERALS		SURFACE OWNER TYPE			
UTM Coordinates:		FIELD TYPE		INDIAN TRIBE			
SURFACE - N	4315127.00	WILDCAT TAX FLAG		C.A. NUMBER			
SURFACE - E	643831.00	CB-METHANE FLAG		UNIT NAME			
BHL - N		ELEVATION	4350' GR				
BHL - E		BOND NUMBER					
		BOND TYPE					

CUMULATIVE PRODUCTION:	
OIL	2217
GAS	0
WATER	35

COMMENTS:

Create New Rec Save Cancel Change To History To Activity Print Record

History cursor Record 1/1 Exclusive

Start Novell-delivered Application OIL & GAS INFORMA Well Selection Criteria BONOS 3:32 PM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Free

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Nuggett 14-4

10. API Well Number

4301930423

11. Field and Pool, or Wildcat

Greater Cisco Area

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

CCCO

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage :

QQ, Sec, T., R., M. : Sec 14 T 21 S R 23 E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual status report</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. This well is shut-in because it needs completion.

FEB 18 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Deasler

Title

Admin Asst

Date

2-14-92

(Use Only)

6. Lease Designation and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

NUGGETT 14-4

2. Name of Operator

CCCo

10. API Well Number

43-019-30423

3. Address of Operator

1709 So West Temple

4. Telephone Number

801-467-7171

11. Field and Pool, or Wildcat

CISCO AREA

5. Location of Well

Footage : 990 FSL 2241 FEL
QQ, Sec, T., R., M. : SE SW SEC 14 T21S R23E

County : GRAND

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Placing Well into Production |

Approximate Date Work Will Start 3 SEPT 1992

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR IS PLACING A 400 BBL TANK, WORKING OVER THE ZONE AT 1106 FT AND WILL ATTEMPT TO PLACE THIS WELL INTO OPERATION AS SOON AS THE WORK-OVER IS COMPLETED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 9/18/92 SEP 08 1992
BY: [Signature]
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title

MGR

Date

3 SEPT 92

(State Use Only)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

LaVonne Garrison
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

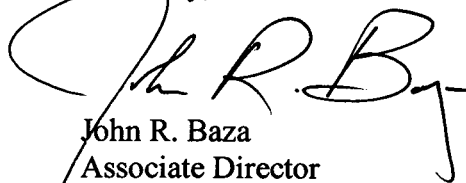
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

William C. Stringer, Field Manager
Resource Management
Bureau of Land Management
82 East Dogwood, Suite M
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

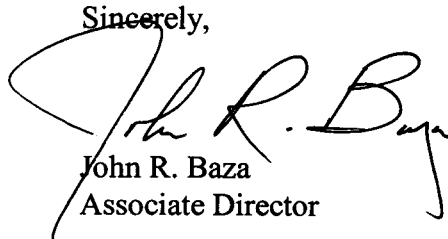
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

December 11, 2002

Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

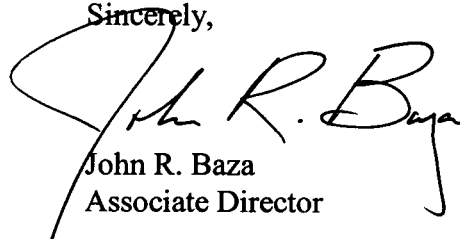
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is stylized with a large, sweeping initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.

Wellbore Diagram

API Well No: 43-019-30423-00-00

Permit No:

Well Name/No: NUGGETT 14-4

Company Name: ORPHAN-NO RESPONSIBLE OPER

Location: Sec: 14 T: 21S R: 23E Spot: SWSE

Coordinates: X: 643831 Y: 4315127

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	196	8.625		
SURF	196	7	23.5	
HOL2	1360	6.25		
PROD	1360	4.5	9.5	

Cement from 196 ft. to surface

Surface: 7 in. @ 196 ft.

Hole: 8.625 in. @ 196 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1360	0		
SURF	196	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1096	1102			

Formation Information

Formation	Depth	Formation	Depth
MNCS	468		
DKTA	510		
CDMTN	645		
MORN	920		
SLTW	1095		
ENRD	1260		

Cement from 1360 ft. to surface

Production: 4.5 in. @ 1360 ft.

Hole: 6.25 in. @ 1360 ft.

TD: 1360 TVD: PBTD:

From: Steve Schneider
To: Clinton Dworshak
Date: 3/31/2005 4:52:17 PM
Subject: Nuggett 14-4 Information

As you are aware, the Nuggett 14-4 oil well (API #4301930423) has been in orphan status for the past couple years. Since there was some concern whether this well had been produced, I contacted the last known oil purchaser on this well and in this general area. I spoke with Audrey Harris of Plains Marketing (formerly EOTT Energy) in Houston this afternoon at 800-772-7589, and she identified the last oil purchase from this well as September 2000. This month coincides with the last reported oil sale on the Nuggett 14-4 well.

CC: Harold Black



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 17, 2005

Certified Mail 70033110000625402152

Dean Christensen
c/o Terry Spencer
Colorado-Utah Natural Gas
140 West 9000 South, Suite 9
Sandy, UT 84070

RE: Nuggett 14-4 (API 43-019-30423) Sec 14 T21S R23E in
Grand County, Utah

Dear Mr. Christensen:

On September 6, 2005, the Division of Oil, Gas and Mining (DOGM) received a Form 5 designating Colorado-Utah Natural Gas (CUNG) to be processed as an operator change on the referenced well. You signed the Form 5 as representative for Nuggett Leasing & Oil Company, the last known leaseholder. For future operator changes, please use Form 9, Sundry Notice.

At this time DOGM is unable to make the operator change. CUNG must submit a bond in accordance with Rule R649-3-1 before the operator change can be processed. Until such time, this well will remain under DOGM's orphan program.

Rule R649-3 -1 Bonding states:

2. A bond furnished to the division shall be payable to the division and conditioned upon the faithful performance by the operator of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

3. Bond liability shall be for the duration of the drilling, operating and plugging of the well and restoration of the well site.

3.1. The bond for drilling or operating wells shall remain in full force and effect until liability thereunder is released by the division.

If you have further questions, please contact me at (801) 538-5336.

Sincerely,

Earlene Russell
Engineering Technician

cc: Dan Jarvis
Dustin Doucet
Mike Hebertson

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

NUGGET 14-4

9. API NUMBER:

43-019-30423

10. FIELD AND POOL, OR WILDCAT:

CISCO AREA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

NAME OF OPERATOR:

COLORADO-UTAH NATURAL GAS, INC

ADDRESS OF OPERATOR:

140 West 9000 S, S-9 Sandy, UT 84070

PHONE NUMBER:

801-554-2021

LOCATION OF WELL

FOOTAGES AT SURFACE:

0990 FSL 2241 FEL

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SE NW SEC 14 T21S R23E

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Replaced Pump & Checked Depth
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BOND ATTACHED

Place BOND # 763-020 850914
Checked Bottom hole Depth.
RE-SET Pump

RECEIVED

DEC 30 2005

Held by DOGM until 10/5/06 operator change - ER

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

DEAN H. CHRISTENSEN

TITLE

PRESIDENT

NATURE

Dean Christ

DATE

12-30-05

COMPLETION 14-4
SECTION 14, T21S, R23E
API 43-019-30423

ELEVATION: GROUND 4375'

TOTAL DEPTH DRILLED: 1360'

PLUGGED BACK: 960'

EQUIPMENT ON WELL: 1 - IDECO PUMP-JACK
1 - THOMPSON 1-1/2" PUMP 8'
37 - 5/8" RODS (925')
1 - 11" POLISH ROD
1 - "J" PACKER (2')
1- 17HP DIESEL ENGINE
1 - 300 BBL TANK W/FLOW LINES
29 JOINTS 2" TUBING
1 - 8' - 2" PUP JOINT

BOTTOM OF PUMP FROM SURFACE: 935'

RECEIVED
DEC 30 2005
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective: **10/1/2006**

FROM: (Old Operator): N9999-Orphan Well Program c/o Division of Oil Gas & Mining 1594 W North Temple, Suite 1210 Salt Lake City, UT 84116 Phone: 1-(801) 538-5333	TO: (New Operator): N2765-Colorado-Utah Natural Gas, Inc. 140 West 9000 S, Suite 9 Sandy, UT 84070 Phone: 1-(801) 554-2021
---	--

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NUGGETT 14-4	14	210S	230E	4301930423	9075	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/1/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5654746-0142
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/5/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/5/2006
- Bond information entered in RBDMS on: 10/5/2006
- Fee/State wells attached to bond in RBDMS on: 10/5/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 763-851169 & 763-850914

COMMENTS:

This well is being removed from the Orphan Well Plugging. Colorado-Utah has provided proof of current lease and adequate bonding for the current depth of the well. DOGM Petroleum Engineer approved the change from the Orphan Well Plugging.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Nuggett 14-4

9. API NUMBER:

43-019-30423

10. FIELD AND POOL, OR WILDCAT:

Cisco Area

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Colorado-Utah Natural Gas, Inc.

3. ADDRESS OF OPERATOR:

140 West 9000 S, S-9 Sandy, UT 84070

PHONE NUMBER:

801-554-2021

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

990 FSL 2241 FEL

COUNTY:

Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SE SW Sec 14 T21S R23E SL B4M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of Operator

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator

Bond # 06-001

(763-851169 + 763-850914)

NAME (PLEASE PRINT)

DEAN H. CHRISTENSEN

TITLE

President

SIGNATURE

Dean Christensen

DATE

1-4-06

RECEIVED

space for State use only)

APPROVED 1015106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

JAN 06 2006

DIV. OF OIL, GAS & MINING

Colorado Utah Natural Gas, Inc.

June 28, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

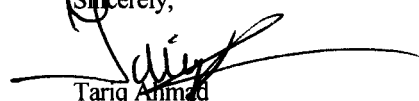
Re: Change of Operator
Nugget 14-4
API 43-019-30423
Sec 14, 21 S 23 East
Grand County, Utah

Dear Carolyn Williams:

Pursuant to the Divisions request this is to notify the division that it should take this well off the orphan list and assign Colorado Utah Natural Gas, Inc as operator. As per agreement we will place a 15,000 temporary bond and have the division examine the well depth to ascertain that the well PBTD is less than 1,000 feet.

If you have any questions please call.

Sincerely,



Tariq Ahmad
Petroleum Engineer

RECEIVED

JUN 29 2006

DIV. OF OIL, GAS & MINING

137 Vassar Street #5
Reno, Nevada 89502
Phone: 775 333 6626
Fax: 775 333 -0225

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Nugget#14-4

9. API NUMBER:

43-019-30423

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Colorado Utah Natural Gas, Inc

3. ADDRESS OF OPERATOR:
137 Vassar Street #5 CITY Reno STATE NV ZIP 89502

PHONE NUMBER:
(775) 324-2198

4. LOCATION OF WELL 990 FSL 2241 FEL
FOOTAGES AT SURFACE: 976 FSL 2439 FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 14 21S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/27/07	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

August 26, 2007 Pulled well. RIH with packer, set packer at 1032.11. Set SN at 816.75 feet.
RIH with 8 foot pump
2 ft pony
6' pony
25 3/4 inch rods

33 joints 2 3/8 inch J-55 tubing.

SN was set high in order to reduce water cut from perforated zone at 1096-1103. Packer was set at 1032.11 in order to shut off water from perforated zone at 970 feet.

Water production from lower zone was decreased from 95% water cut to less than 5% water cut

Placed well on production 8/27/07

NAME (PLEASE PRINT) Tariq Ahmad

TITLE petroleum Engineer

SIGNATURE

DATE 8/31/2007

(This space for State use only)

RECEIVED

SEP 04 2007

DIV. OF OIL, GAS & MINING

Pacific Energy & Mining Company

Company : Pacific Energy
Lease : Fraier Fee 14-4
Strapped : Completion Aug 26, 07

Page # : 1

Date : 08/26/07

Description Of Tools		JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N
KB	0.00	1	31.50	32.75	Y	11	31.30	347.15	Y	21	31.70	659.95	Y
pkf	2.55	2	30.10	62.85	Y	12	31.40	378.55	Y	22	30.10	690.05	Y
rtf Head plug	-1.80	3	31.50	94.35	Y	13	30.90	409.45	Y	23	31.90	721.95	Y
o	0.00	4	31.50	125.85	Y	14	31.60	441.05	Y	24	31.90	753.85	Y
sn	0.50	5	31.70	157.55	Y	15	31.60	472.65	Y	25	31.50	785.35	Y
o	0.00	6	31.90	189.45	Y	16	31.60	504.25	Y	26	31.40	816.75	Y
o	0.00	7	31.80	221.25	Y	17	30.90	535.15	Y	27	31.30	848.05	Y
o	0.00	8	31.50	252.75	Y	18	31.90	567.05	Y	28	31.80	879.85	Y
o	0.00	9	31.50	284.25	Y	19	30.10	597.15	Y	29	31.60	911.45	Y
o	0.00	10	31.60	315.85	Y	20	31.10	628.25	Y	30	31.60	943.05	Y
Total		Total	314.60			Total	312.40			Total	314.80		
SN set at 818.55		JT. No.		Total	ADD Y/N	JT. No.	Length	Total	ADD Y/N	JT. No.	Length	Total	ADD Y/N
Tbg 20" AGL		31	30.11	973.16	Y	41		0.00	Y	51		0.00	Y
pefs 1096-1103		32	31.40	1004.56	Y	42		0.00	Y	52		0.00	Y
set pkr to shut wtr		33	27.55	1032.11	Y	43		0.00	Y	53		0.00	Y
zone @ 970		34	30.90	1063.01	Y	44		0.00	Y	54		0.00	Y
		35	6.00	1069.01	Y	45		0.00	Y	55		0.00	Y
		36		0.00	Y	46		0.00	Y	56		0.00	Y
		37		0.00	Y	47		0.00	Y	57		0.00	Y
		38		0.00	Y	48		0.00	Y	58		0.00	Y
		39		0.00	Y	49		0.00	Y	59		0.00	Y
		40		0.00	Y	50		0.00	Y	60		0.00	Y
Total BHA :	1.25	Total	125.96			Total	0.00			Total	0.00		

JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N
61		0.00	Y	71		#VALUE!	Y	81		#VALUE!	Y	91		#VALUE!	Y
62		0.00	Y	72		#VALUE!	Y	82		#VALUE!	Y	92		#VALUE!	Y
63		0.00	Y	73		#VALUE!	Y	83		#VALUE!	Y	93		#VALUE!	Y
64		0.00	Y	74		#VALUE!	Y	84		#VALUE!	Y	94		#VALUE!	Y
65		0.00	Y	75		#VALUE!	Y	85		#VALUE!	Y	95		#VALUE!	Y
66		0.00	Y	76		#VALUE!	Y	86		#VALUE!	Y	96		#VALUE!	Y
67		0.00	Y	77		#VALUE!	Y	87		#VALUE!	Y	97		#VALUE!	Y
68		0.00	Y	78		#VALUE!	Y	88		#VALUE!	Y	98		#VALUE!	Y
69		#VALUE!	Y	79		#VALUE!	Y	89		#VALUE!	Y	99		#VALUE!	Y
70		#VALUE!	Y	80		#VALUE!	Y	90		#VALUE!	Y	100		#VALUE!	Y
Total	0.00			Total	0.00			Total	0.00			Total	0.00		
JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N
101		#VALUE!	Y	111		#VALUE!	Y	121		#VALUE!	Y	131		#VALUE!	Y
102		#VALUE!	Y	112		#VALUE!	Y	122		#VALUE!	Y	132		#VALUE!	Y
103		#VALUE!	Y	113		#VALUE!	Y	123		#VALUE!	Y	133		#VALUE!	Y
104		#VALUE!	Y	114		#VALUE!	Y	124		#VALUE!	Y	134		#VALUE!	Y
105		#VALUE!	Y	115		#VALUE!	Y	125		#VALUE!	Y	135		#VALUE!	Y
106		#VALUE!	Y	116		#VALUE!	Y	126		#VALUE!	Y	136		#VALUE!	Y
107		#VALUE!	Y	117		#VALUE!	Y	127		#VALUE!	Y	137		#VALUE!	Y
108		#VALUE!	Y	118		#VALUE!	Y	128		#VALUE!	Y	138		#VALUE!	Y
109		#VALUE!	Y	119		#VALUE!	Y	129		#VALUE!	Y	139		#VALUE!	Y
110		#VALUE!	Y	120		#VALUE!	Y	130		#VALUE!	Y	140		#VALUE!	Y
Total	0.00			Total	0.00			Total	0.00			Total	0.00		

Company : Pacific Energy
Lease : Fraier Fee 14-4
Strapped : Completion Aug 26, 07

Page # : 2

JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N	JT. NO.	Length	Total	ADD Y/N
141		#VALUE!	Y	151		#VALUE!	Y	161		#VALUE!	Y	171		#VALUE!	Y
142		#VALUE!	Y	152		#VALUE!	Y	162		#VALUE!	Y	172		#VALUE!	Y
143		#VALUE!	Y	153		#VALUE!	Y	163		#VALUE!	Y	173		#VALUE!	Y
144		#VALUE!	Y	154		#VALUE!	Y	164		#VALUE!	Y	174		#VALUE!	Y
145		#VALUE!	Y	155		#VALUE!	Y	165		#VALUE!	Y	175		#VALUE!	Y
146		#VALUE!	Y	156		#VALUE!	Y	166		#VALUE!	Y	176		#VALUE!	Y
147		#VALUE!	Y	157		#VALUE!	Y	167		#VALUE!	Y	177		#VALUE!	Y

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DKD

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/26/2007

FROM: (Old Operator):

N2765-Colorado-Utah Natural Gas Inc

9000 S, Suite

Sandy, UT 84070

Phone: 1 (801) 554-2021

TO: (New Operator):

N7655-Pacific Energy & Mining

137 Vassar St, Suite 5

Reno, NV 89502

Phone: 1 (775) 852-7444

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/9/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/9/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/12/2007
- Is the new operator registered in the State of Utah: _____ Business Number: 5977241-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: _____
- Indian well(s) covered by Bond Number: _____
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 763751318
and 3344341
- The **FORMER** operator has requested a release of liability from their bond on: *
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/20/2008

COMMENTS: *Colorado-Utah's CDs were rolled by the bank to Pacific Energy's CDs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pacific Energy & Mining Company N7655		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 137 Vassar Street #5 CITY Reno STATE NV ZIP 89502		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See below
PHONE NUMBER: (775) 852-7444		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator for the following wells: 30423 effective 2/26/07

1- Nugget 14-4 API No. 430190423 Section 14 21S 23E Grand County, Utah = BOND 76385/1300
2- Whyte Stae 2 API No 4301916263 Section 24 21S 23E Grand County, Utah
3- Sweetheart 5A API No 4301931417 Section 24 21S 23E Grand County, Utah
4- Sweetheart 2A API No 4301931418 Section 24 21S 23E Grand County, Utah
5- Sweetheart 7 API No 4301931420 Section 24 21S 23E Grand County, Utah
6- Sweetheart 14-02 API No 4301931451 Section 14 21S 23E Grand County, Utah
7- C-UNCI 14-21-23-1 API No 4301931450 Section 14 21S 23E Grand County, Utah
8- LITTLE BOY 2 API No 4301931460 Section 24 21S 23E Grand County, Utah

Coloresco-Utah Natural Gas, Inc N2765

By: Dean Chitt

(*) authorized 9/27/07 by DHC and TA

9- LITTLE BOY 1 API NO 43-019-31459 SECTION 24 21 S 23E GRAND COUNTY, UTAH(*)

NAME (PLEASE PRINT) Tariq Ahmad TITLE Vice President
SIGNATURE _____ DATE 2/26/2007

(This space for State use only)

APPROVED 9/27/07

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee Lease
2. NAME OF OPERATOR: Pacific Energy & Mining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (775) 852-7444		8. WELL NAME and NUMBER: NUGGETT 14-4
10. FIELD AND POOL, OR WILDCAT: Greater Cisco		

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 990' FSL, 2441' FEL COUNTY: Grand

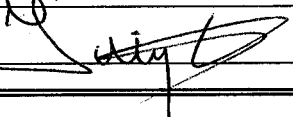
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 14 21S 23E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change packer & pump
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Had a compression packer in hole, which was not set and could not be set due to the shallow depth of the hole. New packer is Weatherford 4-1/2" Arrow Set 1, Tension type. RIH as follows:
Purpose of packer is to isolate perforations at 1088' to 1094' GL from top water zones.
From top to bottom:
26 joints, 2-3/8"-816.72'
1-SN-0.8'-Depth of SN = 817.52'
7 joints, 2-3/8"-218.55'
Packer-6.61' (Set with 10,000# tension)-Depth of Packer is 1042.68'-Ran Swab Test approx. 3.4 bbls oil in 88 mins.
Ran pump, rods, etc. as follows: From top to bottom:
1-10'-1/4" Polish Rod
1-5/8" -8' Pony Rod
1-5/8"-6' Pony Rod
31-5/8" x 25' Slick Rods, 775'
1-5/8"-2' Pony Rod
Pump, 8' length, 2" x 1-1/2" 3 cup bottom hold down-Total Length = 809'. Put well on production 11/24/2009.

NAME (PLEASE PRINT) Tariq I. Ahmad	TITLE Petroleum Engineer
SIGNATURE 	DATE 11/24/2009

(This space for State use only)

RECEIVED

NOV 30 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 9

JAN 15 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee Lease
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING CO N7655		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: MINING
3. ADDRESS OF OPERATOR: PO 18148 CITY RENO STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME: Nugget Fee 14-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990 FSL 2441 FEL		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 21S 23E S		9. API NUMBER: 4301930423
COUNTY: GRAND		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator to be effective of the 1st day of November, 2013 as follows:

Previous Operator: Pacific Energy & Mining Co., PO Box 18148, Reno, NV 89511 Ph: 775-852-7444

By: Tariq Ahmad Date: 10/15/13
Tariq Ahmad, President

New Operator: Hinto Energy, Inc., 7609 Ralston Road, Arvada, CO 80202 Ph: 303 422-8127

By: George Harris Dated: 10/31/13
George Harris, CFO

Utah Bond _____

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>President</u>
SIGNATURE _____	DATE <u>10/15/2013</u>

(This space for State use only)

APPROVED

MAR 19 2014

DIV. OIL GAS & MINING
BY: Rachael Medera

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2013

FROM: (Old Operator): Pacific Energy & Mining Company N7655 P.O. Box 18148 Reno, NV. 89511 Phone: 1 (775) 852-7444	TO: (New Operator): Hinto Energy, Inc N4070 7609 Ralston Rd Arvada, CO 80202 Phone: 1 (303) 422-8127
---	---

CA No. Unit: N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NUGGETT 14-4	14	210S	230E	4301930423	9075	Fee	OW	P
SWEETHEART 14-02	14	210S	230E	4301931451	15005	Fee	OW	P
SWEETHEART 5A	24	210S	230E	4301931417	14866	State	OW	S
SWEETHEART 2A	24	210S	230E	4301931418	14867	State	OW	S
SWEETHEART 7	24	210S	230E	4301931420	14910	State	OW	S
14-01	14	210S	230E	4301931450	15121	Fee	OW	S
LITTLE BOY 2	24	210S	230E	4301931460	15329	State	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/15/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/15/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/17/2014
- 4a. Is the new operator registered in the State of Utah: Business Number: 8436345-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 3/19/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/19/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/19/2014
- Bond information entered in RBDMS on: 3/19/2014
- Fee/State wells attached to bond in RBDMS on: 3/19/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number See Comments
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/19/2014

COMMENTS:

NUGGETT 14-4 Bond: 4049504683
 SWEETHEART 14-02 Bond: 4049504741
 SWEETHEART 5A Bond: 4049504709
 SWEETHEART 2A Bond: 4049504691
 SWEETHEART 7 Bond: 4049504725
 14-01 Bond: 4049504733
 LITTLE BOY 2 Bond: 4049504717

HINTO
ENERGY
7609 Ralston Road
Arvada, CO 80002

February 7, 2014

Via E-Mail

Ms. Rachel Medina
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
rachelmedina@utah.gov

Re: Plans for Wells

Dear Ms. Medina:

Per your request, please find our estimated plugging costs for the listed wells.

<u>API Number</u>	<u>Name</u>	<u>Estimated Plugging Costs</u>
43-019-314	Sweetheart 5A	\$6,000.00
43-019-31418	Sweetheart 2A	\$6,000.00
43-019-31420	Sweetheart 7	\$6,000.00
43-019-31450	Sweetheart 14-01	\$8,000.00
43-019-31460	Little Boy 2	\$4,000.00

If you have any questions, please do not hesitate to contact myself or Ms. Kampmann.

Sincerely,



George Harris
Chief Executive Officer



February 5, 2014

Via E-Mail

Ms. Rachel Medina
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
rachelmedina@utah.gov

Re: Plans for Wells

Dear Ms. Medina:

Per your request, below is a status and plans as to the wells that Hinto Energy, Inc. has requested to become the operator of. Please note that for the last two months, there has been no gas production due to the unavailability of the Cisco Gathering Facility. We have attached correspondence received from Summit Operating, LLC, confirming that such facility will be available to accept gas, we expect to begin producing gas for sale within 60 days of the Summit plant start-up, as we have to replace some meters, test gas lines and re-test gas inert contents. In addition, we are developing a super perforating technic that uses high pressure water jets to drill lateral perforations from 30 to 300 feet out from the well bore. Given weather and rig availability, we intend to complete this work within 180 days to bring wells Sweetheart 14-01, Sweetheart 14-02 and Little Boy 2 back on production as described below.

<u>API Number</u>	<u>Name</u>	<u>Status - Plan</u>
43-019-314	Sweetheart 5A	Is producing.
43-019-30423	Nugget Fee 14-4	Is producing.
43-019-31033	Gilbraltor #1	After reviewing the State of Utah's records we have discovered that the well status according the state is Shut In. The well is producing and we will be filing a sundry notice to change its status.
43-019-31418	Sweetheart 2A	We will re-work the well and expect to have it back on production in April 2014.



7609 Ralston Road
Arvada, CO 80002

<u>API Number</u>	<u>Name</u>	<u>Status - Plan</u>
43-019-31420	Sweetheart 7	We have been re-working the well, but have pulled off due to weather and expect to have it back on production in April 2014.
43-019-31450	Sweetheart 14-01	We intend to water jet the 938 to 948 zones and bring the well back on production.
43-019-31451	Sweetheart 14-02	We intend to water jet zones 665-675 and zones 960-970 and put the well back on production.
43-019-31460	Little Boy 2	We intend to water jet the well and have the well back on for production of gas.

If you have any questions, please do not hesitate to contact myself or Ms. Kampmann.

Sincerely,

A handwritten signature in black ink that reads "George E Harris". The signature is written in a cursive, flowing style.

George Harris
Chief Executive Officer

Little Boy 2

Volume	Diameter	Length	Perfs	Cement Top	Area	Volume(cf)	ft/cuft	No Sx	
Casing	4.5	120		Surface	0.11	13.25	9.06	11.52	Cement bottom to top with 22 sx cement
Hole	3.5	180	180	120 to Surface	0.07	12.02	14.97	10.45	
							Total	21.97	
<hr/>									
					7A				
Surface	8.625	137		Surface	0.41	55.56	0.02	48.31	First plug 640-420 10 sx cement. Perf 240 feet
Prod	4.5	200	520-530	240	0.11	22.08	0.05	19.20	Second Plug pump 58 sx circ up annulus
OH	3.875	189		0	0.08	15.47	0.06	13.45	
							Total	80.96	
<hr/>									
					5A				
Casing	8.625	135		Surface	0.41	54.75	0.02	57.00	Set fist cement plug 24 sx from 560 to 305 feet
Prod	4.5	255	405-415;532-542	220	0.11	28.15	0.04	24.48	<u>perf at 135 pump 57 sx cir to surface</u>
							Total	81.48	
<hr/>									
					14-01				
Surface	8.625	122		Surface	0.41	49.47	0.02	43.02	Plug 1 984-838 38 sx
Prod	4.5	984	938-956;824-828	700	0.11	108.62	0.01	94.46	Perf 122 25sx circulate to surface
<hr/>									
					2A				
Surface	8.625	122		Surface	0.41	49.47	0.02	43.02	Plug 1 800-576 22 sx. Perf 122 Plug 2 43 sx
Prod	4.5	800	766-776;670-676	320	0.11	88.31	0.01	76.79	

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

Page 1 of 2

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Well #1 above is in violation of R649-3-36 as stated above, therefore Hinto is required to plug this well or meet the requirements showing good cause and wellbore integrity. Wells #2 & #3 are in violation of R649-8 and are required to report production. If wells #2 & #3 are no longer producing and are currently shut-in, they are also required to meet R649-3-36 and will be required to plug or meet the requirements showing good cause and wellbore integrity. Hinto is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Hinto submit all required documentation and plans to the Division by the compliance deadline below.

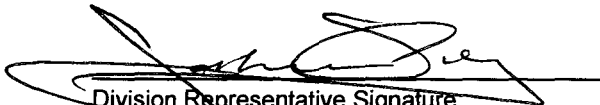
Immediate Action: For the wells subject to this notice, Hinto shall fulfill full cost bonding. Hinto shall also submit plugging plans / or production reports for the wells contained in this Notice.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 6, 2016

Date of Service Mailing: January 5, 2016 Certified Mail No.: 7014 2870 0001 4232 4795


Division Representative Signature

Operator Representative (if presented in person)

cc: Steve Alder, Assistant Attorney General
Compliance File
Well Files

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Hinto Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5850 S. Rosalyn St CITY Greenwood Village STATE CO ZIP 80111		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 939-1133		8. WELL NAME and NUMBER: Nuggett 14-4
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: 4301930423
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 14 24S 23E		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/15/2013	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change pump</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Changed pump , Packer set at 1007.95
S.N. set at 1039.04

RECEIVED

MAR 30 2016

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Gary Herick</u>	TITLE <u>Interim President</u>
SIGNATURE <u><i>Gary Herick</i></u>	DATE <u>3/30/2016</u>

(This space for State use only)